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Normal business hours: 7:00 A.M. – 4:00 P.M., Monday – Friday

## **ELECTRIC RATES**

Effective: May 26, 2015

### **Schedule PCAC: Power Cost Adjustment Clause**

The monthly energy charge shall be adjusted by the amount of the Power Cost Adjustment Clause (PCAC). All metered rates shall be subject to a positive or negative PCAC which shall reflect all changes in wholesale purchased power costs.

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### **Schedule CTC-1: Commitment to Community Program Rider**

Under a provision of the 1999 Wisconsin Act 9 and 2005 Wisconsin Act 141, a municipal electric utility shall charge each customer a low-income assistance and energy efficiency fee. Fifty percent of the fees charged by the municipal utility shall be used for low-income programs and the remainder will be used for energy efficiency programs.

Pursuant to Wisconsin Statutes 16.957(5) and 196.374(7), each electric utility must collect an average of \$16 per meter per year. The actual amount of fees paid by a customer cannot exceed the lesser of 3% of all other billed electric charges or \$750 per month. The municipal electric utility may determine the amount that a particular class of customers is required to pay and may charge different fees to different classes of customers.

Plymouth Utilities, in compliance with these laws, has set the fees for each retail electric customer rate classification as follows:

Schedule Rg-1:	Residential Service	\$0.000,56 per kilowatt-hour
Schedule Rg-2:	Residential Service – Optional TOD	\$0.000,56 per kilowatt-hour
Schedule Gs-1:	General Service	\$0.000,56 per kilowatt-hour
Schedule Gs-2:	General Service – Optional TOD	\$0.000,56 per kilowatt-hour
Schedule Cp-1:	Small Power Service	\$0.000,56 per kilowatt-hour
Schedule Cp-1 (TOD):	Small Power Service – Optional TOD	\$0.000,56 per kilowatt-hour
Schedule Cp-2:	Large Power Time-of-Day Service	\$0.000,56 per kilowatt-hour
Schedule Cp-3:	Industrial Power Time-of-Day Service	\$0.000,56 per kilowatt-hour

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### **Schedule Rg-1: Residential Service**

Available to residential customers in urban and rural areas as a single-phase service for ordinary household purposes. Each single-phase motor load shall not exceed 5 horsepower for 100 ampere service entrance installations, or more than 10 horsepower for 200 ampere or larger service entrance installations without utility permission.

Urban Customer Charge:	\$14.50 per billing period
Rural Customer Charge:	\$14.50 per billing period
Energy Charge:	\$0.1055 per kilowatt-hour
PCAC Charge:	Bills are subject to the power cost adjustment clause.
PB Charge:	Bills are subject to the public benefits rider.
Minimum Monthly Bill:	Shall be the customer charge.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

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### **Schedule Rg-2: Residential Service – Optional Time-of-Day**

Available as an option to residential service customers that qualify for service under Rg-1. Once an optional customer begins service on this schedule, the customer must remain on the rate for a minimum of one year. Customer waives all rights to billing adjustments arising from a claim that the bill for service would have been less under another rate schedule.

Urban Customer Charge:	\$14.50 per billing period
Rural Customer Charge:	\$14.50 per billing period
Energy Charge:	
On-Peak	\$ 0.1745 per kilowatt-hour
Off-Peak	\$ 0.0602 per kilowatt-hour
PCAC Charge:	Bills are subject to the power cost adjustment clause.
PB Charge:	Bills are subject to the public benefits rider.
Minimum Monthly Bill:	Shall be the customer charge.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

#### Pricing Periods:

On-Peak	Three on-peak periods are available: 7 a.m. to 7 p.m.; 8 a.m. to 8 p.m.; and 9 a.m. to 9 p.m. Monday through Friday, excluding holidays as specified below.
Off-Peak	All time not specified above as on-peak including Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day; or the day nationally designated to be celebrated as such.

#### Joint Residential/

Commercial Customers:	A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined on the customer's load..
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### **Schedule Gs-1: General Service**

Available to commercial, institutional, governmental, farm and other customers as single-phase and three-phase services. The monthly maximum measured demand of customers served on this rate shall not exceed 75 kilowatts for three or more months in a consecutive twelve-month period. Each single-phase motor shall not exceed 5 horsepower for 100 ampere service entrance installations, or more than 10 horsepower for 200 ampere service installations without utility permission. Customers with three-phase service shall maintain a reasonable balance of load between phases.

Gs-1 customers with a minimum energy usage of 18,000 kWh per month and a Load Factor greater than or equal to 45 percent for a three or more months in a consecutive 12-month period shall have the option of transferring to the Cp-1 rate schedule. Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

#### Single-Phase:

Urban Customer Charge: \$14.50 per billing period

Rural Customer Charge: \$14.50 per billing period

#### Three-Phase:

Customer Charge: \$23.00 per bill period

Energy Charge: \$ 0.1111 per kilowatt-hour

PCAC Charge: Bills are subject to the power cost adjustment clause.

PB Charge: Bills are subject to the public benefits rider.

Minimum Monthly Bill: Shall be the customer charge.

Late Payment Charge: A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

Max. Measured Demand: Shall be the demand in kilowatts necessary to supply the average kilowatts in fifteen minutes of greatest consumption of electricity during the billing period as indicated or recorded by a demand meter.

Farm Customer: Is a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families.

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### **Schedule Ms-2: Security Lighting Service**

Available to all customers for unmetered security lighting on an all-night-every-night (ANEN) basis. Standard facilities included in the monthly rate are light bulb, photoeye, fuse and luminaire. A contribution in aid of construction will be required for the cost of additional facilities required to provide service.

Urban Lighting Charge: \$8.50 per lamp per month - 100 W HPS

\$9.25 per lamp per month - 150 W HPS

Rural Lighting Charge:	\$8.50 per lamp per month - 100 W HPS \$9.25 per lamp per month - 150 W HPS
Energy Charge:	None
PCAC Charge:	Bills are not subject to the power cost adjustment clause.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

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**Schedule Gs-2: General Service – Optional Time-of-Day**

Available as an option to general service customers that qualify for service under Gs-1. Once an optional customer begins service on this schedule, the customer must remain on the rate for a minimum of one year. Customer waives all rights to billing adjustments arising from a claim that the bill for service would have been less under another rate schedule.

Gs-2 customers with a minimum energy usage of 18,000 kWh per month and a Load Factor greater than or equal to 45 percent for a three or more months in a consecutive 12-month period shall have the option of transferring to the Cp-1 rate schedule. Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

Single-Phase:

Urban Customer Charge:	\$14.50 per billing period
Rural Customer Charge:	\$14.50 per billing period

Three-Phase:

Customer Charge:	\$23.00 per bill period
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Energy Charge:

On-Peak	\$ 0.1837 per kilowatt-hour
Off-Peak	\$ 0.0633 per kilowatt-hour

PCAC Charge: Bills are subject to the power cost adjustment clause.

PB Charge: Bills are subject to the public benefits rider.

Minimum Monthly Bill: Shall be the customer charge.

Late Payment Charge: A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

Pricing Periods:

On-Peak	Three on-peak periods are available: 7 a.m. to 7 p.m.; 8 a.m. to 8 p.m.; and 9 a.m. to 9 p.m. Monday through Friday, excluding holidays as specified below.
Off-Peak	All time not specified above as on-peak including Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day; or the day nationally designated to be celebrated as such.

Max. Measured Demand: Shall be the demand in kilowatts necessary to supply the average kilowatts in fifteen minutes of greatest consumption of electricity during the billing period as indicated or recorded by a demand meter.

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### **Schedule Ms-3: Private Street Lighting Service**

Available to electric customers for photo-controlled street lighting service metered at one point. The private street lighting system shall be owned, maintained and operated by the customer.

Customer Charge:	\$11.50 per metering point per billing period
Energy Charge:	\$0.0632 per kilowatt-hour
PCAC Charge:	Bills are subject to the power cost adjustment clause.
Minimum Monthly Bill:	Shall be the customer charge.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

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### **Schedule Cp-1: Small Power Service**

Available to all customers for three-phase service having a monthly maximum measured demand greater than 75 kilowatts and less than 200 kilowatts per billing period for three or more months in a consecutive twelve-month period. The customers shall receive service at primary voltage and shall either own or rent the distribution transformer necessary for service to secondary voltage. At the utility's option, where it is not economically feasible to install primary metering, the utility shall install secondary metering. Where it is not economically feasible to install primary service, the utility shall install secondary service.

Customer Charge:	\$50.00 per month
Distribution Demand Charge:	\$ 1.50 per kilowatt-hour of distribution demand
Demand Charge:	\$ 8.00 per kilowatt of billed demand
Energy Charge:	\$ 0.0737 per kilowatt-hour
Energy Limiter:	\$ 0.1333 per kilowatt-hour The customer shall be billed the lesser of 1) the amount for the Energy Limiter, and 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.
PCAC Charge:	Bills are subject to the power cost adjustment clause.
PB Charge:	Bills are subject to the public benefits rider.
Minimum Monthly Bill:	Shall be the customer charge plus the distribution demand charge.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.
Secondary Voltage Metering:	The above demand and energy charges shall be increased by two percent for transformer losses to customers served at the secondary voltage level, who rent or own their transformers.
Secondary Voltage Service:	The above demand and energy charges shall be increased by eight percent to customers served at the secondary voltage level, who do not rent nor own their transformers.
Billed Demand:	Shall be the maximum measured demand.
Distribution Demand:	Shall be the highest monthly maximum measured demand

occurring in the current month or preceding 11-month period.

Max. Measured Demand: Shall be the demand in kilowatts necessary to supply the average kilowatts in fifteen minutes of greatest consumption of electricity during the billing period as indicated or recorded by a demand meter.

Transformer Rental Charge: Customers served under this schedule may rent distribution transformers from the utility. The rental charge shall be 1.25 percent of the original work order cost per billing period. The rental charge will remain fixed until it is necessary to replace the transformer. At that time, the customer shall have the option of either owning the replacement transformer, which conforms with utility standards, or renting at a charge of 1.25 percent of the replacement work order cost per billing period.

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**Schedule Cp-1 (TOD): Small Power Service – Optional Time-of-Day**

Available as an option to small power service customers that qualify for service under Cp-1. Once an optional customer begins service on this schedule, the customer must remain on the rate for a minimum of one year. Customer waives all rights to billing adjustments arising from a claim that the bill for service would have been less under another rate schedule.

Customer Charge: \$50.00 per month  
Distribution Demand Charge: \$ 1.50 per kilowatt-hour of distribution demand  
Demand Charge: \$ 8.00 per kilowatt of on-peak demand  
Energy Charge:  
    On-Peak \$ 0.1000 per kilowatt-hour  
    Off-Peak \$ 0.0530 per kilowatt-hour  
PCAC Charge: Bills are subject to the power cost adjustment clause.  
PB Charge: Bills are subject to the public benefits rider.  
Minimum Monthly Bill: Shall be the customer charge plus the distribution demand charge.  
Late Payment Charge: A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

Pricing Periods:  
    On-Peak 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays as specified below.  
    Off-Peak All time not specified above as on-peak including Saturday and Sunday, and the following holidays:  
            New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day; or the day nationally designated to be celebrated as such.

Secondary Voltage Metering: The above demand and energy charges shall be increased by two percent for transformer losses to customers served at the secondary voltage level, who rent or own their transformers.

Secondary Voltage Service: The above demand and energy charges shall be increased by eight percent to customers served at the secondary voltage level, who do not rent nor own their transformers.

Distribution Demand: Shall be the highest monthly maximum measured demand

occurring in the current month or preceding 11-month period.

**Max. Measured Demand:** Shall be the demand in kilowatts necessary to supply the average kilowatts in fifteen minutes of greatest consumption of electricity during the billing period as indicated or recorded by a demand meter.

**On-Peak Maximum Demand:** Shall be the highest monthly maximum measured demand that occurs during the on-peak periods.

**Transformer Rental Charge:** Customers served under this schedule may rent distribution transformers from the utility. The rental charge shall be 1.25 percent of the original work order cost per billing period. The rental charge will remain fixed until it is necessary to replace the transformer. At that time, the customer shall have the option of either owning the replacement transformer, which conforms with utility standards, or renting at a charge of 1.25 percent of the replacement work order cost per billing period.

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### **Schedule Ms-1: Street Lighting Service**

Available to municipal customers for street lighting. The utility will furnish, install and maintain the street lightning units.

**Overhead Lighting Charge:** \$ 7.50 per lamp per month - 100 W HPS  
\$ 8.00 per lamp per month - 150 W HPS  
\$ 8.50 per lamp per month - 250 W HPS  
\$ 9.50 per lamp per month - 400 W HPS

**Ornamental Lighting Charge:** \$10.50 per lamp per month - 100 W HPS  
\$11.00 per lamp per month - 150 W HPS  
\$11.50 per lamp per month - 250 W HPS  
\$12.50 per lamp per month - 400 W HPS

45 W LED Contributed \$ 6.50 per lamp per month  
45 W LED \$10.50 per lamp per month

**Energy Charge:** \$ 0.0632 per kilowatt-hour

**PCAC Charge:** Bills are subject to the power cost adjustment clause.

**Late Payment Charge:** A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.

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### **Schedules RER-1 and 2: Renewable Energy Riders**

Available to all customers, this option allows customers to purchase blocks of their energy from renewable resources. Customers choosing to be served under this schedule will pay the block charge for energy from renewable resources in addition to their regular monthly charges under Rate Schedules Rg-1, Rg-2, Gs-1, Gs-2, Cp-1, Cp-1 (TOD), Cp-2, Cp-3, Ms-1 and Ms-3. All other provisions of the current applicable rate, including the Power Cost Adjustment Clause, will apply to the customer's total energy usage.

Block Charge:	\$3.00 per 300 kWh block of Renewable Energy per month under Rg-1, Rg-2, Gs-1, Gs-2, Ms-1 and Ms-3.
Block Charge:	\$2.00 per 300 kWh block of Renewable Energy per month under Cp-1, Cp-1 (TOD), Cp-2 and Cp-3.
Special Terms and Conditions:	Contact the utility for additional details.

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### **Schedule Cp-2: Large Power Time-of-Day Service**

Available to all customers for three-phase service having a monthly maximum measured demand greater than 200 kilowatts and less than 1,000 kilowatts per billing period for three or more months in a consecutive twelve-month period. The customers shall receive service at primary voltage and shall either own or rent the distribution transformer necessary for service to secondary voltage. At the utility's option, where it is not economically feasible to install primary metering, the utility shall install secondary metering. Where it is not economically feasible to install primary service, the utility shall install secondary service.

Customer Charge:	\$200.00 per month
Distribution Demand Charge:	\$ 1.50 per kilowatt of distribution demand
Demand Charge:	\$ 9.50 per kilowatt of on-peak maximum demand
Energy Charge:	
On-Peak	\$ 0.0780 per kilowatt-hour
Off-Peak	\$ 0.0520 per kilowatt-hour
PCAC Charge:	Bills are subject to the power cost adjustment clause.
PB Charge:	Bills are subject to the public benefits rider.
Minimum Monthly Bill:	Shall be the customer charge plus the distribution demand charge.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.
Pricing Periods:	
On-Peak	8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays as specified below.
Off-Peak	All time not specified above as on-peak including Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day; or the day nationally designated to be celebrated as such.
Secondary Voltage Metering:	The above demand and energy charges shall be increased by two percent for transformer losses to customers served at the secondary voltage level, who rent or own their transformers.
Secondary Voltage Service:	The above demand and energy charges shall be increased by eight percent to customers served at the secondary voltage level, who do not rent nor own their transformers.
Distribution Demand:	Same as Schedule Cp-1 (TOD).
Max. Measured Demand:	Same as Schedule Cp-1 (TOD).
On-Peak Maximum Demand:	Same as Schedule Cp-1 (TOD).
Transformer Rental Charge:	Customers served under this schedule may rent distribution



transformers from the utility. The rental charge shall be 1.25 percent of the original work order cost per billing period. The rental charge will remain fixed until it is necessary to replace the transformer. At that time, the customer shall have the option of either owning the replacement transformer, which conforms with utility standards, or renting at a charge of 1.25 percent of the replacement work order cost per billing period.

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**Schedule Cp-3: Industrial Power Time-of-Day Service**

Available to all customers for three-phase service having a monthly maximum measured demand greater than 1,000 kilowatts per billing period for three or more months in a consecutive twelve-month period. The customers shall receive service at primary voltage and shall either own or rent the distribution transformer necessary for service to secondary voltage. At the utility's option, where it is not economically feasible to install primary metering, the utility shall install secondary metering. Where it is not economically feasible to install primary service, the utility shall install secondary service.

Customer Charge:	\$250.00 per month
Distribution Demand Charge:	\$ 2.00 per kilowatt of distribution demand.
Demand Charge:	\$ 11.00 per kilowatt of on-peak billed demand
Energy Charge:	
On-Peak	\$ 0.0751 per kilowatt-hour
Off-Peak	\$ 0.0500 per kilowatt-hour
PCAC Charge:	Bills are subject to the power cost adjustment clause.
PB Charge:	Bills are subject to the public benefits rider.
Minimum Monthly Bill:	Shall be the customer charge plus the customer demand charge.
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.
Pricing Periods:	
On-Peak	8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays as specified below.
Off-Peak	All time not specified above as on-peak including Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day; or the day nationally designated to be celebrated as such.
Secondary Voltage Metering:	The above demand and energy charges shall be increased by two percent for transformer losses to customers served at the secondary voltage level, who rent or own their transformers.
Secondary Voltage Service:	The above demand and energy charges shall be increased by eight percent to customers served at the secondary voltage level, who do not rent nor own their transformers.
Distribution Demand:	Same as Schedule Cp-1 (TOD).
Max. Measured Demand:	Same as Schedule Cp-1 (TOD).
On-Peak Maximum Demand:	Same as Schedule Cp-1 (TOD).
Transformer Rental Charge:	Customers served under this schedule may rent distribution

transformers from the utility. The rental charge shall be 1.25 percent of the original work order cost per billing period. The rental charge will remain fixed until it is necessary to replace the transformer. At that time, the customer shall have the option of either owning the replacement transformer, which conforms with utility standards, or renting at a charge of 1.25 percent of the replacement work order cost per billing period.

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### **AVAILABILITY OF SERVICE VOLTAGES**

Service may be taken at the following service voltages with restrictions (contact utility for further details):

Single-phase	120/240	volt, three-wire	
Single-phase	120/208	volt, three-wire	(limited to network service)
Three-phase	120/208	volt, four-wire wye	(limited to 2000 amp service over 25 hp.)
Three-phase	277/480	volt, four-wire wye	(limited to 1600 amp service - padmount)
Three-phase	240	volt, three-wire delta	(not available for new services)
Three-phase	120/240	volt, four-wire delta	(not available for new services)
Three-phase	480	volt, three-wire delta	(not available for new services)
Three-phase	7200/12470	volt, four-wire wye	

### **PROTECTION OF CUSTOMER'S EQUIPMENT**

It shall be the customer's responsibility to install any protective devices such as surge suppressors, time-delay under-voltage relays, phase reversal relays, devices to protect against unbalanced phase operation of three-phase equipment and any other device necessary to prevent damage to the customer's equipment which might result from imperfections in the supply of power.

### **RIGHT OF ACCESS TO METERS**

The utility has the right to access to the customer's premises at all reasonable times for the purpose of installing, reading, inspecting, repairing or removing any meter, device or other equipment used in connection with providing electric, water or sewage service.

### **TERMS OF PAYMENT**

The bill for electric, water or sewage service constitutes the sum of any fixed charge, plus billing for amount used or minimum billing. Payments are due on the date specified on the bill. The customer may be given a written disconnect notice for a past due bill 20 days after the bill is issued and unless payment or satisfactory arrangement for payment is made within the next 8 days, service may be disconnected pursuant to Chapter PSC 113 and 185 of the Wisconsin Administrative Code.

If service is disconnected for non-payment of bill, a reconnection charge will be added to the service billing. When deferred payment arrangements are requested, such must be in written form. Verbal arrangements are not acceptable.

Reconnection Charge:		<u>During Normal</u>	<u>After Normal</u>
		<u>Business Hours</u>	<u>Business Hours</u>
	Reconnection of electric service	\$45.00	\$90.00
Late Payment Charge:	A charge of one percent per month will be added to bills not paid within 20 days from date of issuance.		

If payment is made by check and the check is returned by the financial institution marked: "NO ACCOUNT, ACCOUNT CLOSED, or INSUFFICIENT FUNDS", an additional charge of \$25.00 will be added to the service billing.